

# Q1 2025





# A word from the CEO

Dear shareholders,

We are operating in unprecedented times. Trade disputes and uncertainty are dominating the headlines across the world – this is also true for our industries. The transportation and energy sectors are navigating the potential impacts of tariffs and regulatory changes, combined with the current freight recession in North America.

## **Steady performance**

I'm satisfied that, despite headwinds, we were able to maintain a steady performance in the first quarter – delivering NOK 912 (945) million in revenue, with an EBITDA of NOK 44 (59) million. The decline in revenue and EBITDA relates to shortfall of volumes in our Mobile Pipeline business, due to increased uncertainty in the energy market. Leading to reduced capital investments by gas distribution fleets.

However, we are pleased to see the improvement in our fuel systems business, which was largely driven by positive momentum in the refuse industry. The momentum is expected to continue. Last month we received significant orders valued at NOK 213 million from a major refuse customer in the U.S., spanning fuel systems, Mobile Pipeline and MAE requalification services. This clearly demonstrates the value of our integrated portfolio.

## **Navigating the current landscape**

As a result of our in-market for market manufacturing strategy, we are well placed to navigate this period of macro uncertainty, and we see minimal impact from global trade disputes on our own value chain and operations. With the ever-evolving geopolitical landscape and increased uncertainty, we have proactively taken action in the first quarter to adjust our operations and workforce.



## **Natural gas is the best alternative to diesel**

Being at ACT Expo - the largest clean fuel event in North America – it was clear that natural gas dominated the conversations and is clearly the best option to replace diesel in long-haul heavy-duty trucking.

For the past 30 years, Hexagon has pioneered natural gas fuel systems in commercial vehicles. It is a proven and mature technology and the only alternative fuel ready for mass adoption in trucking. With Cummins X15N engine now available from the 3 major OEMs. For the first time, fleets now have an option that matches diesel in range and performance, while reducing cost and emissions.

## **Positioning for further growth**

Despite the current uncertainty and limited near-term visibility, I'm confident in Hexagon's medium- and long-term profitable growth. We will manage the transition year 2025 and proactively seize opportunities to expand our market leading position. With our technologies, we enable our customers to adopt the right fuel, for the right application and at the right time.

## **Philipp Schramm**

CEO, Hexagon Composites

## Key take aways Q1 2025

- **Soft performance** in all businesses
- Received significant multi-segment **bundle order of NOK 213 million** from major refuse fleet in North America
- **Increased market uncertainty** caused by tariffs and ongoing trade disputes
- **Cost savings measures implemented** to mitigate effects of uncertain demand and market outlook
- **Liquidity reserve > NOK 1 billion**



## Key figures continuing operations<sup>1)</sup>

	First quarter			Year to date			Full year	
(NOK millions)	2025	2024	2023	2025	2024	2023	2024	2023
<b>Hexagon Agility</b>								
Revenue	891	901	898	891	901	898	4 716	4 321
EBITDA	49	65	34	49	65	34	662	381
EBITDA margin	6%	7%	4%	6%	7%	4%	14%	9%
<b>Hexagon Digital Wave</b>								
Revenue	22	42	45	22	42	45	179	179
EBITDA	- 9	- 1	2	- 9	- 1	2	14	8
EBITDA margin	42%	-2%	4%	42%	-2%	4%	8%	4%
<b>Corporate functions and eliminations<sup>1)</sup></b>								
Revenue	- 1	2	2	- 1	2	2	- 17	27
EBITDA	4	- 5	0	4	- 5	0	- 40	- 23
<b>Hexagon Group</b>								
Revenue	912	945	945	912	945	945	4 877	4 526
EBITDA	44	59	36	44	59	36	637	366
EBITDA margin	5%	6%	4%	5%	6%	4%	13%	8%

1) Historical income statement figures for the Group have been re-presented due to the sale of Hexagon Ragasco on 3 June 2024 and the deconsolidation of Hexagon Purus on 29 June 2023. Both companies have been re-presented as discontinued operations in the Group's historical income statements, allowing comparability of historical financials for continuing operations of the Group. See also note 13 and 14.



# Financial summary

## Hexagon Group

### Group structure

On 3 June 2024, Hexagon sold its LPG composite cylinder business, Hexagon Ragasco, to Worthington Enterprises. Historical financial figures for the Hexagon Group have been re-presented for comparability of continuing operations. Following the sale of Hexagon Ragasco, continuing operations comprise the operating segments Hexagon Agility and Hexagon Digital Wave. Historical financials of Hexagon Ragasco are presented net in the statement of income under discontinued operations.

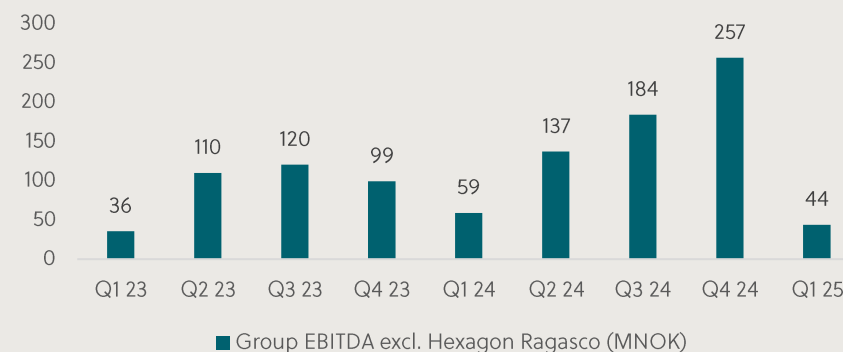
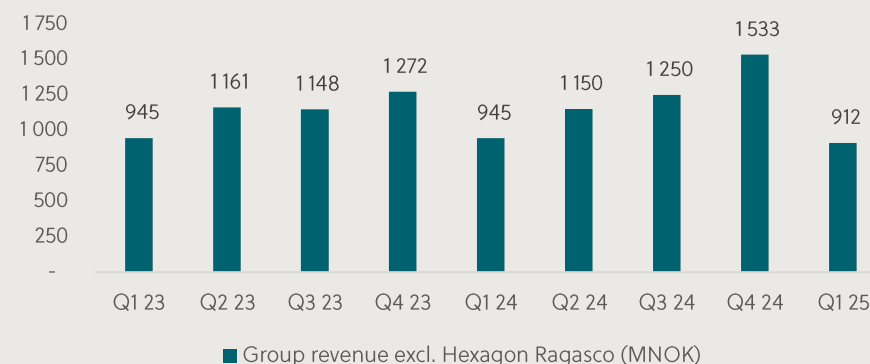
In addition to its operating segments, Hexagon has non-controlling interests in three associated companies - Hexagon Purus, Sustainable Energy Solutions (SES) and Cryoshelter BioLNG, all of which are being accounted for by use of the equity method.

### Operating results of the Group

In the first quarter of 2025, Hexagon Group reported revenues of NOK 912 (945) million, including approximately NOK 43 million in favorable currency translation effects compared to the first quarter of 2024. The decline in revenues is a result of lower volumes in both Hexagon Agility and Hexagon Digital Wave, whereby Hexagon Agility's Mobile Pipeline business experienced some volume contractions, especially in cylinder sales to Hexagon Purus. The Fuel Systems business on the other hand had higher volumes compared to Q1 2024, however not sufficient to offset the lower Mobile Pipeline volumes.

The overall soft topline development negatively impacted the operating results of the Group, with an EBITDA of NOK 44 (59) million and an EBITDA margin of 5% (6%). With total depreciation and amortization increasing from NOK 57 million in first quarter last year to NOK 70 million this year due to full-year effect of the recent year's capacity expansion programs in the US, the Group's EBIT ended at NOK -26 (2) million, for an EBIT margin of -3% (0%).

See also the segment results section for further details regarding the operating performance.



### **Profit/loss from continuing operations**

Profits/loss before taxes from continuing operations in the first quarter were negative by NOK -842 (-188) million, heavily impacted by share of losses and further impairments in associates - in particular related to Hexagon Purus. Due to the adverse share price development of Hexagon Purus during the first quarter of 2025, Hexagon management performed an impairment test of its investment of the associate which, after accounting for the share of losses of NOK -152 (-68) million, resulted in an impairment of NOK 509 (0) million. Following the impairment, Hexagon's carrying value of its investment in Hexagon Purus amounted to NOK 217 million, mirroring the fair market value of Hexagon's equity investment in Hexagon Purus as per quarter-end. Total profit and loss effects from associates, including SES and Cryoshelter, were negative by NOK -699 (-75) million whereof NOK -526 (0) million were related to impairment charges and NOK -173 (-75) were related to share of losses under the equity method - also heavily driven by Hexagon Purus.

Additionally, and furthermore as a result of the adverse share price development in Hexagon Purus, Hexagon recorded an unrealized loss on the total return swap (TRS) of NOK -55 (-75) million in the quarter, included in other financial items. See also note 4 for further details of net financial items and note 12 for further details on associates.

### **Profit/loss from discontinued operations**

Profit/loss from discontinued operations is only relevant for 2024 comparable figures as Hexagon Ragasco was a part of the Group up until 3 June 2024 when it was sold to Worthington Enterprises. Reference is made to note 14 for further details from discontinued operations.

### **Balance sheet development**

At the end of the quarter, the Group balance sheet amounted to NOK 5 605 million compared to NOK 7 077 million per year-end 2024. The reduction in the balance sheet during the quarter is to a large extent impacted by a significantly stronger NOK versus USD and EUR per 31 March 2025 compared to 31 December 2024, lowering the reported values of assets and liabilities of subsidiaries presented in NOK. Additionally, the share of losses and impairments in associates reduced total assets by NOK 699 million.

At the end of the quarter, interest-bearing debt amounted to NOK 1 293 million and net Interest-bearing debt was NOK 1 142 million, compared to NOK 1 293 and NOK 991 million at the end of 2024 respectively.

### **Cash flow and liquidity**

Net cash flow from operating activities from continuing operations in the first quarter was NOK 15 million (-79) million. Weak operating profits coupled with somewhat higher working capital levels explain the soft cash generation in the first quarter.

Net cash flow from investing activities from continuing operations was NOK -84 (-419). Key items for the change from the same quarter last year are attributable to the NOK 200 million convertible bond investment in Hexagon Purus made in February 2024, and the settlement of NOK 120 million in earn-out related to the sale of Ragasco received in March 2025. Besides these items, capital expenditures were NOK -41 (-44), margin payments on the Hexagon Purus total return swap (TRS) were NOK -137 (-137) million, and loans to Cryoshelter BioLNG were NOK -30 (-40) million.

Net cash flow from financing activities from continuing operations was NOK -65 (470) million in the quarter, largely driven by interest- and lease payments of NOK -39 (-39) and NOK -24 (-21) million respectively and change in debt facilities of NOK -1 (+526) million. Reference is made to the consolidated cash flow statement for further details.

Unused credit facilities at the end of the quarter amounted to NOK 900 million, translating to a liquidity reserve of NOK 1 051 million, compared to NOK 1 201 million in liquidity reserve per December 2024. The Board considers the liquidity and the financial position of the Group as strong.

## Key developments in the quarter

- Hexagon Agility and Hexagon Digital Wave received significant multi-segment orders from a major refuse fleet in North America, comprising RNG fuel systems, Mobile Pipeline distribution modules and cylinder requalification services, with an estimated value of USD 20.6 million (NOK 213 million).
- Hexagon Digital Wave entered into a long-term agreement (LTA) with Certarus, the North American leader in compressed gas transportation and distribution, to provide exclusive requalification services to their fleet of gas transportation trailers.

## Key developments after balance sheet date

- Hexagon Agility reached USD 20 million in cumulative orders for natural gas fuel systems for Cummins X15N powered trucks, including additional orders valued at USD 4.3 million from over 20 leading Class 8 fleets.

# Segment results

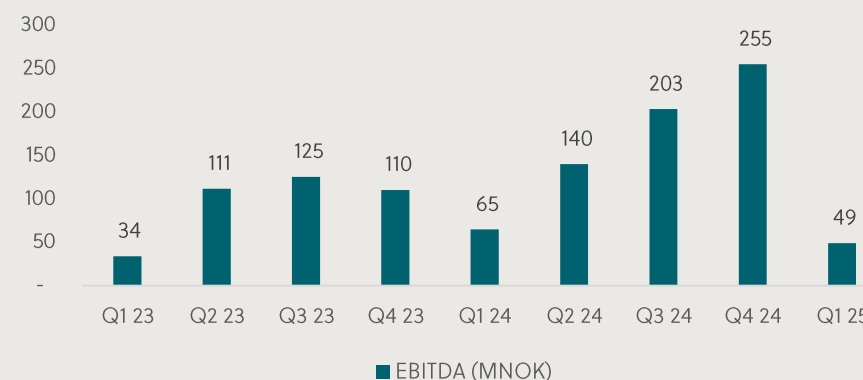
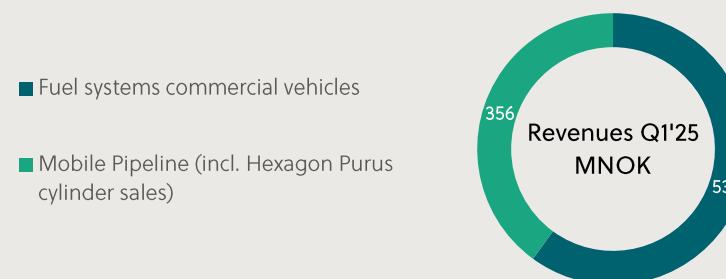
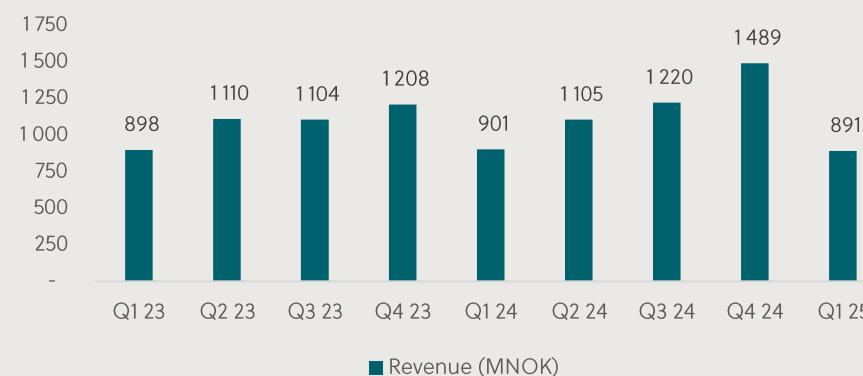
## Hexagon Agility

Hexagon Agility is a global provider of natural gas fuel systems for commercial vehicles and gas distribution solutions.

In the first quarter of 2025, Hexagon Agility recorded combined revenues of NOK 891 (901) million. Adjusted for favorable currency translation effects of NOK 42 million compared to the same period last year, underlying revenues development was negative by approximately 6%, largely attributable to slower volumes within the Mobile Pipeline business, both in North America and Europe. In Europe, the shortfall was primarily impacted by very limited cylinder sales to Hexagon Purus's hydrogen distribution business, while for North America the somewhat lower volume was in line with the expected soft first-half of the year, after a record 2024 for Mobile Pipeline.

The fuel systems business revenues in the first quarter of 2025 were higher than the first quarter of 2024, although not as strong volume wise compared to the third and fourth quarter of 2024. In a seasonably low quarter, the improved first quarter revenues were largely attributable to strong volumes within the refuse truck segment as well as final deliveries under the UPS contract for heavy-duty fuel systems.

EBITDA for the first quarter of 2025 was NOK 49 million (6%) compared to NOK 65 (7%) in the same period last year, primarily as a result of lower volumes in the Mobile Pipeline business.





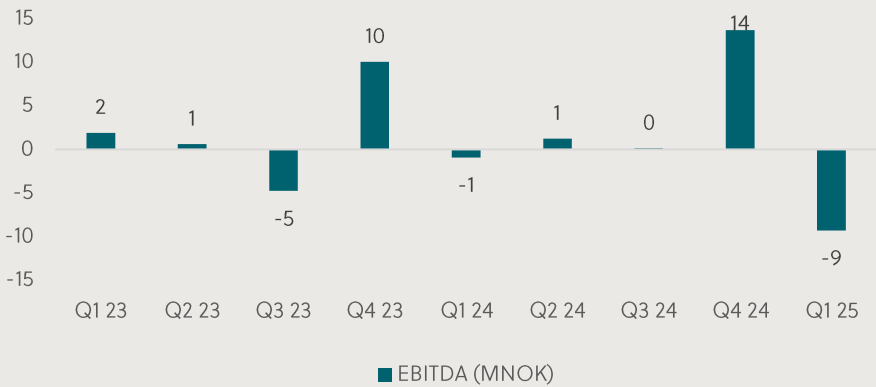
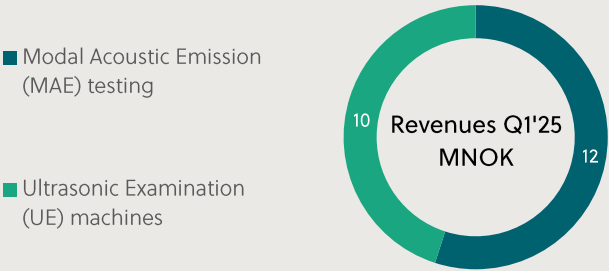
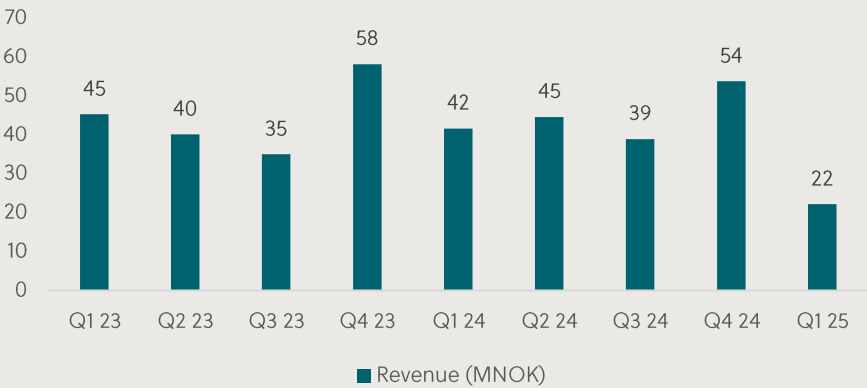
## Hexagon Digital Wave

Hexagon Digital Wave offers innovative cylinder testing and monitoring technologies that reduce downtime and inspection costs while improving inspection accuracy.

In the first quarter of 2025, Hexagon Digital Wave recorded revenues of NOK 22 (42) million, equating to a decline of approximately 50% after adjusting for currency translation effects, resulting from shortfalls within both the Modal Acoustic Emission (MAE) requalification business and the Ultrasonic Examination (UE) machine business.

Gas distribution trailers must be requalified every five years to remain in operation. The activity level in the MAE requalification business is therefore highly correlated to historical volumes of gas distribution trailers. Both 2015 and 2020 were historically low years for composites gas distribution trailers and we therefore expect reduced MAE activity in 2025. For the UE machine business, volumes were down due to several customers holding back investments.

EBITDA for the first quarter of 2025 was NOK -9 million compared to NOK -1 million in the same period last year. Lower and insufficient volumes in both MAE and UE explain the negative EBITDA for the quarter.



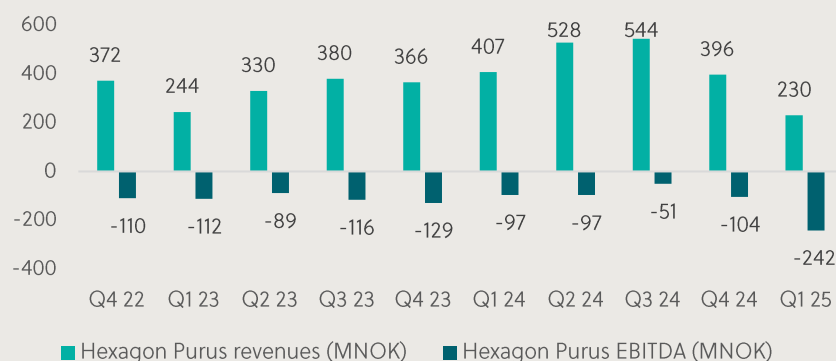
# Investments in associates

Hexagon holds strategic investments in three associated companies: Hexagon Purus (HPUR.OL) with 38% ownership, Sustainable Energy Solutions (SES) with 49% ownership and Cryoshelter BioLNG with 40% ownership.

## Hexagon Purus – 38% ownership

Hexagon Purus is a global leader in key technologies needed for zero emission hydrogen and battery-electric mobility and infrastructure with production facilities in North America, Europe and Asia.

In the first quarter of 2025, Hexagon Purus generated revenues of NOK 230 (407) million. The reduced revenue is predominantly explained by weaker demand within the Hydrogen Mobility & infrastructure (HMI) segment, while the Battery Systems and Vehicle Integration (BVI) segment continued with very limited revenues. With a lower topline, the EBITDA loss widened to NOK -242 (-97) million, coupled with one-time provisions for severance following executed reductions in workforce.



Profit after tax for Hexagon Purus for the first quarter of 2025 ended at NOK -385 (-165) million. Hexagon's share of losses in Hexagon Purus amounted to NOK -152 million in the same period. Additionally, due to the adverse share price development in Hexagon Purus during the first quarter of 2025, and the weakened market sentiment in the hydrogen and battery-electric industry, Hexagon made an impairment test of its investment as of 31 March which resulted in an impairment of NOK 509 million. See

note 12 for further information on the equity method accounting of Hexagon Purus. For further details pertaining to the operational and financial development of Hexagon Purus, reference is made to the Company's first quarter report published on 6 May 2025 on [www.hexagonpurus.com/investors](http://www.hexagonpurus.com/investors).

## Sustainable Energy Solutions (SES) – 49% ownership

SES is a leading European supplier of high-pressure cylinders and systems for storage and distribution of compressed natural gas, hydrogen and industrial gases, with production facilities in Austria, Poland and Germany. Hexagon acquired a non-controlling 49% stake in SES from Worthington Enterprises on 29 May 2024 which is accounted for by use of the equity method in the Hexagon Group accounts.

For the first quarter of 2025, Hexagon's 49% share of the profit/losses in SES amounted to NOK -9 million. On a gross (100%) basis, SES generated NOK 317 million in revenues, EBITDA of NOK -6 million and profit after taxes of NOK -18 million in the same period. See note 12 for further information on the equity method accounting of SES.

## Cryoshelter BioLNG – 40% ownership

Cryoshelter BioLNG is an Austria-based company specialized in the development of cryogenic tank technology for liquified natural gas (LNG). Hexagon acquired 40% of the shares in Cryoshelter BioLNG in August 2022.

For the first quarter of 2025, Hexagon's 40% share of the profit/losses in Cryoshelter BioLNG amounted to NOK -12 (-7) million. The company finalized its inaugural order to a large global package delivery company during Q1 2025 but has no further orders in backlog. Consequently, the Company is currently in the process of scaling down its operation until demand, market outlook, and regulatory development for LNG technology is further clarified.

Due to the continued uncertainty pertaining to the market outlook and the regulatory development (especially in Europe) for Cryoshelter's technology and product offering, Hexagon has concluded, similar to the assessment per 31 December 2024, to value its investment in Cryoshelter to zero per 31 March 2025. As a consequence, Hexagon recorded an impairment charge of NOK -17 million of its investment in Cryoshelter in the first quarter. See also note 12 for further details related to the equity method accounting of Cryoshelter BioLNG.

# Outlook

## Discontinued guidance for 2025

Hexagon exited 2024 on an all-time high. Entering 2025, we said it would be a transition year. However, we did not expect the fast-changing geopolitical landscape we are currently operating in. Hexagon is in-market, for market, meaning we produce our solutions in the markets we sell them in, both in the US and in Europe. While we see only minimal impact on our own value chain from the current tariffs, they are affecting the transportation and energy industries as a whole – leading to increased uncertainty and lowered visibility on timeline and investments.

Due to the growing uncertainty, the Company is discontinuing its guidance on revenue and profitability for 2025 and will reinstate this when conditions allow.

## Navigating current uncertainty, while positioning for further growth

Despite the current uncertainty and limited visibility, we remain confident in the Company's resilience, and in its medium- and long-term profitable growth. Our core technology is key to solving global energy challenges, including energy security, energy reliability, emissions reductions and importantly, lowering the total cost-of-ownership for energy and mobility companies.

In North America, natural gas-powered heavy-duty trucks currently represent our largest growth opportunity – natural gas is the only alternative fuel ready for mass adoption in that segment. Natural gas is unaffected by the current and proposed changes in regulation and market sentiment. For heavy-duty trucking, regulatory revisions and reforms will provide fleets with the flexibility to choose the energy source that best suits each application. With Cummins X15N engine now being available from major OEMs representing two-thirds of the market – fleets are for the first time faced with an option that matches diesel on range and performance, whilst reducing operational costs, lowering emissions and ensuring compliance with future environmental regulations.

As natural gas truck technology advances and fleets look to replace aging trucks, they can confidently plan for future growth and procurement. The route to 10x growth in natural gas heavy duty trucking by 2030 is achievable, and Hexagon Group will continue to investigate opportunities to strengthen our current position and utilize our core technology to expand our footprint.

*These forward-looking statements reflect current views about future events and are, by their nature, subject to significant risks and uncertainties because they relate to events and depend on circumstances that will occur in the future. For further information please refer to the section "Forward-Looking Statements" at the end of this report.*



# Risks and uncertainties

The Hexagon Composites Group is active in sales and purchasing in many geographies and markets. Exports represent a considerable part of the Group’s sales. Currency risk is the Group’s largest financial risk factor, and the Company employs forward currency contracts in addition to natural hedges to mitigate these risks. In the Board’s view there are no major changes to the risk composition for the Group compared with 2024. The Group is by nature exposed to the general macro climate factors, including those resulting in post-pandemic global supply chain disruptions, and how these directly or indirectly impact the business positively or negatively. For additional information about risks and uncertainties we refer to Hexagon Composites’ 2024 annual report. It is not expected that the above exposures and risks will have a material effect on the Group or its financial position in the next reporting period.

Oslo, 14 May 2025

The Board of Directors of Hexagon Composites ASA

**Knut Flakk**  
Chair

**Ko Mizukawa**  
Board member

**Harald Arnet**  
Board member

**Liv Astri Hovem**  
Board member

**Sam Gabbita**  
Board member

**Eva Sagemo**  
Board member

**Mimi Berdal**  
Board member

**Philipp Schramm**  
Chief Executive Officer

# Condensed Interim Financial Statements for the Group

## Consolidated statement of income

(NOK 1000)

	Note	Q1 2025	Q1 2024	FY 2024
		Unaudited	Unaudited and re-presented	Audited
Revenue from contracts with customers	3	908 861	942 883	4 856 973
Other operating income	3	417	322	14 920
Rental income	3	2 492	1 423	5 320
<b>Total revenue and other income</b>		<b>911 770</b>	<b>944 628</b>	<b>4 877 213</b>
Cost of materials		478 272	488 472	2 494 220
Payroll and social security expenses	11	264 650	252 960	1 123 997
Other operating expenses		124 932	144 158	622 102
<b>Operating profit before depreciation and amortization (EBITDA)</b>		<b>43 916</b>	<b>59 038</b>	<b>636 894</b>
Depreciation, amortization, and impairment	5, 6	70 104	57 329	266 765
<b>Operating profit (EBIT)</b>		<b>- 26 188</b>	<b>1 709</b>	<b>370 129</b>
Share of profit/loss of investments in associated companies	12, 13	- 173 358	- 75 468	-520 951
Impairment loss on associated companies	12	- 525 533	0	- 555 847
Other financial items (net)	4	- 117 283	- 113 773	- 199 470
<b>Profit/loss before taxes from continuing operations</b>		<b>- 842 363</b>	<b>- 187 531</b>	<b>- 906 139</b>
Income tax expenses		- 6 512	- 22 257	62 516
<b>Profit/loss after taxes from continuing operations</b>		<b>- 835 851</b>	<b>- 165 274</b>	<b>- 968 655</b>
Profit/loss after taxes from discontinued operations (Hexagon Ragasco)	13, 14	0	7 535	689 526
<b>Total profit/loss after taxes</b>		<b>- 835 851</b>	<b>- 157 739</b>	<b>- 279 129</b>
of which attributable to equity holders of the parent		- 835 851	- 157 739	- 279 129
of which attributable to non-controlling interests		0	0	0
<b>Earnings per share in NOK</b>				
Basic		- 3.99	- 0.79	- 1.36
Diluted		- 3.99	- 0.79	- 1.36

# Consolidated statement of comprehensive income

(NOK 1000)

Note

		Q1 2025	Q1 2024	FY 2024
		Unaudited	Unaudited and re-presented	Audited
Profit/loss after taxes		- 835 851	- 215 255	- 279 129
<b>Other comprehensive income</b>				
Translation differences when translating foreign activities		-152 642	102 876	200 054
Translation differences related to deconsolidated subsidiary reclassified to profit or loss	13	0	0	10 693
Share of other comprehensive income of associates	12	- 29 489	30 068	46 979
<b>Net total of items that may be reclassified to profit or loss in subsequent periods</b>		<b>- 182 131</b>	<b>132 943</b>	<b>257 726</b>
Actuarial gains/losses for the period (net after tax)		0	0	0
<b>Net total of items that will not be reclassified to profit or loss in subsequent periods</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Total other comprehensive income</b>		<b>- 182 131</b>	<b>132 943</b>	<b>257 726</b>
Attributable to:				
Equity holders of the parent		- 182 131	132 943	257 726
Non-controlling interests		0	0	0
<b>Total comprehensive income</b>		<b>- 1 017 982</b>	<b>- 24 795</b>	<b>- 21 403</b>
Attributable to:				
Equity holders of the parent		- 1 017 982	- 24 795	- 21 403
Non-controlling interests		0	0	0



# Consolidated statement of financial position

(NOK 1000)	Note	31.03.2025	31.03.2024	31.12.2024
		Unaudited	Unaudited	Audited
<b>ASSETS</b>				
Property, plant, and equipment	5	868 066	1 006 723	940 874
Right-of-use assets	5	456 526	372 991	502 214
Intangible assets	6	1 796 522	1 874 199	1 926 414
Investment in associated companies	12, 13	309 819	1 324 434	1 009 075
Other non-current financial assets	10	213 935	238 159	220 246
Deferred tax assets		33 198	19 013	33 198
<b>Total non-current assets</b>		<b>3 678 066</b>	<b>4 835 519</b>	<b>4 632 021</b>
Inventories		1 157 983	1 269 730	1 191 954
Trade receivables		534 854	528 550	742 861
Other current financial assets	13	0	0	120 000
Other current assets		83 070	187 828	88 339
Cash and cash equivalents		150 952	109 276	302 297
<b>Total current assets</b>		<b>1 926 859</b>	<b>2 095 384</b>	<b>2 445 451</b>
<b>Total assets</b>		<b>5 604 924</b>	<b>6 930 903</b>	<b>7 077 472</b>

(NOK 1000)		Note	31.03.2025	31.03.2024	31.12.2024
			Unaudited	Unaudited	Audited
<b>EQUITY AND LIABILITIES</b>					
Paid-in capital			1 017 198	726 649	1 017 198
Other equity			1 503 106	2 475 203	2 515 503
<b>Total equity</b>			<b>2 520 303</b>	<b>3 201 852</b>	<b>3 532 700</b>
Interest-bearing liabilities (non-current)		9	1 292 602	0	1 091 773
Lease liabilities (non-current)		7	494 135	383 032	541 058
Other financial liabilities (non-current)		8	334 416	0	451 737
Pension liabilities			417	1 472	422
Deferred tax liabilities			146 239	116 497	163 782
Provisions (non-current)			18 851	9 338	19 297
<b>Total non-current liabilities</b>			<b>2 286 661</b>	<b>510 339</b>	<b>2 268 069</b>
Interest-bearing liabilities (current)		9	0	1 635 213	201 498
Lease liabilities (current)		7	57 452	80 899	60 523
Trade payables			349 792	491 907	389 300
Contract liabilities			99 874	231 387	164 289
Other financial liabilities (current)		8, 10	0	399 724	62 758
Income tax payable			3 109	43 931	6 146
Other current liabilities			194 498	259 626	294 150
Provisions (current)			93 235	76 026	98 038
<b>Total current liabilities</b>			<b>797 960</b>	<b>3 218 712</b>	<b>1 276 703</b>
<b>Total liabilities</b>			<b>3 084 621</b>	<b>3 729 051</b>	<b>3 544 771</b>
<b>Total equity and liabilities</b>			<b>5 604 924</b>	<b>6 930 903</b>	<b>7 077 472</b>

# Consolidated statement of cash flows

(NOK 1000)

	Note	Q1 2025 Unaudited	Q1 2024 Unaudited	FY 2024 Audited
<b>Operating cash flows</b>				
Profit before taxes from continuing operations		- 842 363	- 187 531	- 906 139
Profit before taxes from discontinued operations	14	0	9 696	693 453
<b>Profit before taxes</b>		<b>- 842 363</b>	<b>- 177 835</b>	<b>- 212 686</b>
Depreciation, amortization and impairment	5, 6	70 104	67 933	284 454
Share of profit/loss of investments in associated companies	12	173 358	75 468	520 951
Impairment loss on associated companies	12	525 533	0	555 847
Net interest expense		40 330	40 334	161 095
Share based payment expenses (non-cash)	11	5 585	12 614	45 998
Changes in net operating working capital <sup>1)</sup>		138 056	- 129 898	- 612 807
Other working capital items and adjustments to operating cash flow		- 95 564	11 646	- 595 756
<b>Net cash flow from operating activities</b>		<b>15 039</b>	<b>- 99 738</b>	<b>147 097</b>
- of which from continuing operations		15 039	- 78 826	177 198
- of which from discontinued operations - Hexagon Ragasco		0	- 20 913	- 30 101
<b>Investing cash flows</b>				
Purchase of property, plant & equipment	5	- 23 785	- 50 350	- 259 286
Purchase of intangible assets	6	- 17 318	- 2 423	- 31 527
Interest received		3 578	2 965	21 606
Total return swap cash collateral payments		- 137 015	- 137 015	- 137 015
Investment in subsidiaries		0	0	- 18 246
Proceeds from sale of shares in subsidiary	13	120 000	0	942 703
Other proceeds from sale of subsidiary (repayment of intercompany debt)		0	0	128 973
Investment in associated companies	12	- 29 509	- 40 043	- 505 497
Other investments in associates (convertible bond investment in Hexagon Purus)	10	0	- 200 000	- 200 000
Other investments	10	0	- 362	- 178 921
<b>Net cash flow from investing activities</b>		<b>- 84 049</b>	<b>- 427 227</b>	<b>- 237 211</b>
- of which from continuing operations		- 84 049	- 419 059	- 216 497
- of which from discontinued operations – Hexagon Ragasco		0	- 8 169	- 20 714

1) Changes in net operating working capital consist of net changes in inventories, trade receivables, contract assets, trade payables and contract liabilities.



## Consolidated statement of cash flows (cont.)

(NOK 1000)

	Note	Q1 2025	Q1 2024	FY 2024
<b>Financing cash flows</b>				
Net repayment (-) / proceeds (+) from interest bearing loans	9	- 1 498	526 061	188 902
Interest payments on interest-bearing liabilities		- 39 343	- 39 278	- 145 770
Repayment of lease liabilities (incl. Interests)	7	- 24 262	- 21 300	- 97 915
Net proceeds from share capital increase		0	0	290 531
Net proceeds from share capital increase in subsidiary		0	0	0
Net proceeds from purchase (-) and sale (+) of treasury shares		0	0	0
<b>Net cash flow from financing activities</b>		<b>- 65 102</b>	<b>465 483</b>	<b>235 748</b>
- of which from continuing operations		- 65 102	470 972	208 654
- of which from discontinued operations – Hexagon Ragasco		0	- 5 489	27 095
<b>Net change in cash and cash equivalents</b>		<b>- 134 112</b>	<b>- 61 483</b>	<b>145 634</b>
Net currency exchange differences		- 17 233	16 409	26 185
Cash and cash equivalents derecognized due to deconsolidation of subsidiary	13	0	0	- 23 872
Cash and cash equivalents at start of period		302 297	154 350	154 350
<b>Cash and cash equivalents at end of period</b>		<b>150 952</b>	<b>109 276</b>	<b>302 297</b>
<b>Liquidity overview</b>				
Cash and cash equivalents at end of period		150 952	109 276	302 297
Available unused credit facilities		900 000	62 684	898 502
<b>Liquidity reserve</b>		<b>1 050 952</b>	<b>171 961</b>	<b>1 200 799</b>

## Consolidated statement of changes in equity

(NOK 1 000)	Note	Share capital	Treasury shares	Share premium	Other capital reserves	Foreign currency translation reserve	Other equity	Total equity
<b>As of 1 January 2024</b>		<b>20 162</b>	<b>- 138</b>	<b>706 544</b>	<b>180 674</b>	<b>270 893</b>	<b>2 035 899</b>	<b>3 214 033</b>
Profit/loss after tax for the period							- 157 739	- 157 739
Other comprehensive income for the period	13					102 876	30 068	132 943
<b>Total comprehensive income</b>						<b>102 876</b>	<b>- 127 671</b>	<b>- 24 795</b>
Share-based payments					12 614			12 614
Movement in treasury shares etc.			81				- 81	0
<b>As of 31 March 2024</b>		<b>20 162</b>	<b>- 57</b>	<b>706 544</b>	<b>193 288</b>	<b>373 769</b>	<b>1 908 146</b>	<b>3 201 852</b>

(NOK 1 000)	Note	Share capital	Treasury shares	Share premium	Other capital reserves	Foreign currency translation reserve	Other equity	Total equity
<b>As of 1 January 2024</b>		<b>20 162</b>	<b>- 138</b>	<b>706 544</b>	<b>180 674</b>	<b>270 893</b>	<b>2 035 899</b>	<b>3 214 033</b>
Profit/loss after tax for the period							- 279 129	- 279 129
Other comprehensive income for the period	13					210 747	46 979	257 726
<b>Total comprehensive income</b>						<b>210 747</b>	<b>- 232 150</b>	<b>- 21 403</b>
Share-based payments					45 998			45 998
Movement in treasury shares etc.			98				3 442	3 540
Share capital increase		845		299 155				300 000
Transaction cost related to capital increase				- 9 469				- 9 469
<b>As of 31 December 2024</b>		<b>21 007</b>	<b>- 40</b>	<b>996 230</b>	<b>226 672</b>	<b>481 640</b>	<b>1 807 191</b>	<b>3 532 700</b>

(NOK 1 000)	Note	Share capital	Treasury shares	Share premium	Other capital reserves	Foreign currency translation reserve	Other equity	Total equity
<b>As of 1 January 2025</b>		<b>21 007</b>	<b>- 40</b>	<b>996 230</b>	<b>226 672</b>	<b>481 640</b>	<b>1 807 191</b>	<b>3 532 700</b>
Profit/loss after tax for the period							- 835 851	- 835 851
Other comprehensive income for the period	13					- 152 642	- 29 489	- 182 131
<b>Total comprehensive income</b>						<b>- 152 642</b>	<b>- 865 340</b>	<b>- 1 017 982</b>
Share-based payments					5 585			5 585
<b>As of 31 March 2025</b>		<b>21 007</b>	<b>- 40</b>	<b>996 230</b>	<b>232 257</b>	<b>328 998</b>	<b>941 851</b>	<b>2 520 303</b>

## Note 1: General information and basis for preparation

---

The condensed consolidated interim financial statements for the first quarter of 2025, which ended 31 March 2025, comprise Hexagon Composites ASA and its subsidiaries (together referred to as "the Group"). The company's headquarters are at Korsegata 4B, 6002 Aalesund, Norway. Hexagon Composites ASA is listed on the Oslo Stock Exchange under the ticker HEX.

These condensed consolidated interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of The Group for the year which ended 31 December 2024.

For a more detailed description of accounting principles see the consolidated financial statements for 2024, available on the Company's website [www.hexagongroup.com/investors](http://www.hexagongroup.com/investors)

The accounting principles used in the preparation of these interim accounts are the same as those applied to the consolidated financial statements for 2024.

The Group has not early-adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

These condensed consolidated interim financial statements were approved by the Board of Directors on 14 May 2025.

## Note 2: Estimates

---

The preparation of the interim accounts entails the use of valuations, estimates and assumptions that affect the application of the accounting policies and the amounts recognized as assets and liabilities, income, and expenses. The actual results may deviate from these estimates. The material assessments underlying the application of the Group's accounting policy and the main sources of uncertainty are the same as for the consolidated accounts for 2024.



## Note 3: Business segment data

(NOK 1000)

	Q1 2025 Unaudited	Q1 2024 Unaudited	FY 2024 Audited
<b>Hexagon Agility</b>			
Sale of cylinders, systems, and equipment (at point in time)	867 784	756 420	4 213 741
Sale of systems, services, and funded development (transferred over time)	0	0	0
Sales of cylinders, systems, and equipment to group- and associated companies	20 520	143 374	483 192
Other operating income	113	0	13 292
<b>Total revenue from contracts with customers</b>	<b>888 416</b>	<b>899 793</b>	<b>4 710 225</b>
Rental income	2 492	1 419	5 315
<b>Total revenue and other operating income</b>	<b>890 908</b>	<b>901 212</b>	<b>4 715 540</b>
Segment operating profit before depreciation (EBITDA)	49 074	64 605	662 408
Segment operating profit (EBIT)	- 13 650	13 576	425 193
Segment assets	4 703 222	4 385 011	5 267 822
Segment liabilities	1 876 945	1 669 397	2 177 720
<b>Hexagon Digital Wave</b>			
Sale of cylinders, systems, and equipment (at point in time)	21 019	40 350	168 252
Sale of systems, services, and funded development (transferred over time)	0	0	0
Sales of cylinders, systems, and equipment to group- and associated companies	796	976	9 135
Other operating income	304	322	1 628
<b>Total revenue and other operating income</b>	<b>22 120</b>	<b>41 648</b>	<b>179 015</b>
Rental income	75	0	0
<b>Total revenue</b>	<b>22 194</b>	<b>41 648</b>	<b>179 015</b>
Segment operating profit before depreciation (EBITDA)	- 9 317	- 944	14 059
Segment operating profit (EBIT)	- 12 748	- 3 480	- 416
Segment assets	131 760	138 769	159 752
Segment liabilities	78 057	73 369	88 767

Following the sale of Hexagon Ragasco to Worthington Enterprises on 3 June 2024, the Group consists of Hexagon Agility and Hexagon Digital Wave as operating segments. Hexagon Ragasco financials are presented as discontinued operations in note 14. See also note 13 for further information related to the sale of Hexagon Ragasco.

## Note 4: Other financial items (net)

(NOK 1000)	Q1 2025	Q1 2024	YTD 2024
Interest income	9 181	4 047	56 904
Interest expenses	- 35 682	- 36 063	- 149 521
Interest expenses on lease liabilities (IFRS 16)	- 9 055	- 5 824	- 35 095
Net interest expenses	- 35 555	- 37 840	- 127 712
TRS derivative gain/loss	- 54 777	- 75 264	- 75 163
Other derivatives gains/losses	- 19 798	8 739	- 62 456
Foreign exchange gains/losses	- 6 595	- 9 176	- 3 859
Change in fair value of contingent considerations (earn-out re sale of Ragasco) <sup>1)</sup>	0	0	71 000
Other financial expenses/income (net)	- 558	- 233	- 1 279
<b>Other financial items (net)</b>	<b>- 117 283</b>	<b>- 113 773</b>	<b>- 199 470</b>

1) Earn-out of NOK 71 million in 2024 relates to NOK 75 million in additional estimated earn-out payable from Worthington from the sale of Hexagon Ragasco, offset by NOK 4 million in additional estimated earn-out payable to Hexagon Ragasco management. Coupled with estimated earn-out recognized immediately with the sale, total earn-out on the sale of Hexagon Ragasco ended at NOK 120 million, which was settled and received in March 2025.

## Note 5: Tangible assets

(NOK 1000)	2025			2024		
	Property, plant, and equipment	Right of use assets	Total	Property, plant, and equipment	Right of use assets	Total
<b>Carrying value as of 1 January</b>	<b>940 874</b>	<b>502 214</b>	<b>1 443 088</b>	<b>947 938</b>	<b>365 624</b>	<b>1 313 562</b>
Additions continuing operations	23 785	1 452	25 237	41 540	5 273	46 813
Additions discount. operations – Hexagon Ragasco	0	0	0	8 809	3 569	12 379
Depreciations from continuing operations	- 35 771	- 16 887	- 52 659	- 25 866	- 15 878	- 41 744
Depreciations from discount. operations - Hexagon Ragasco (note 14)	0	0	0	- 7 992	- 2 529	- 10 521
Currency translation differences	- 60 822	- 30 253	- 91 075	42 294	16 931	59 225
Derecognition from deconsolidation of Hexagon Ragasco (note 13)	0	0	0	0	0	0
<b>Carrying value as of 31 March</b>	<b>868 066</b>	<b>456 526</b>	<b>1 324 592</b>	<b>1 006 723</b>	<b>372 991</b>	<b>1 379 714</b>

## Note 6: Intangible assets

(NOK 1000)	2025				2024			
	Goodwill	Customer relationships	Other intangible assets <sup>1)</sup>	Total intangibles	Goodwill	Customer relationships	Other intangible assets <sup>1)</sup>	Total intangibles
<b>Carrying value as of 1 January</b>	<b>1 338 158</b>	<b>253 420</b>	<b>334 836</b>	<b>1 926 414</b>	<b>1 232 880</b>	<b>252 447</b>	<b>300 279</b>	<b>1 785 606</b>
Additions continuing operations	0	0	17 318	17 318	0	0	2 423	2 423
Additions discount. operations - Hexagon Ragasco	0	0	0	0	0	0	0	0
Amortizations from continuing operations	0	- 6 872	- 10 574	- 17 446	0	- 6 535	- 9 050	- 15 585
Amortizations from discount. operations - Hexagon Ragasco (note 14)	0	0	0	0	0	0	- 83	- 83
Currency translation differences	- 92 422	- 17 508	- 19 833	- 129 764	72 223	15 365	14 249	101 837
Derecognition from deconsolidation of Hexagon Ragasco (note 13)	0	0	0	0	0	0	0	0
<b>Carrying value as of 31 March</b>	<b>1 245 735</b>	<b>229 040</b>	<b>321 747</b>	<b>1 796 522</b>	<b>1 305 103</b>	<b>261 277</b>	<b>307 819</b>	<b>1 874 199</b>

1) Other intangible assets consist of technology and development, patents and licenses and other rights

## Note 7: Lease liabilities

(NOK 1000)	2025	2024
<b>Carrying value as of 1 January</b>	<b>601 581</b>	<b>449 127</b>
New lease liabilities recognized in the period - continuing operations	1 452	5 273
New lease liabilities recognized in the period - discount. operations - Hexagon Ragasco	0	3 569
Cash payments for the principal portion of the lease liability	- 15 207	- 14 837
Cash payments for the interest portion of the lease liability	- 9 055	- 6 463
Interest on lease liabilities - continuing operations	9 055	5 824
Interest on lease liabilities - discontinued operations - Hexagon Ragasco	0	638
Currency translation differences	- 36 238	20 798
Derecognition from deconsolidation of Hexagon Ragasco (note 13)	0	0
<b>Carrying value as of 31 March</b>	<b>551 588</b>	<b>463 931</b>

## Note 8: Other financial liabilities

(NOK 1000)	Carrying value 1 January 2025	Fair value adjustment	Additions in the period	Settlements/ payments in the period	Reclass. from non-current to current	Reclass from liabilities to assets	Carrying value 31 March 2025
Cross currency swap (fair value)	451 737	- 117 320	0	0	0	0	334 416
<b>Total non-current other financial liabilities</b>	<b>451 737</b>	<b>- 117 320</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>334 416</b>
Cross currency swap (fair value)	0	0	0	0	0	0	0
Other current financial liabilities (TRS)	62 758	54 777	0	- 137 015	0	19 480	0
<b>Total current other financial liabilities</b>	<b>62 758</b>	<b>74 257</b>	<b>0</b>	<b>- 137 015</b>	<b>0</b>	<b>0</b>	<b>0</b>

The tables above and below show the movements of current and non-current other financial liabilities in the period.

(NOK 1000)	Carrying value 1 January 2024	Fair value adjustment	Additions in the period	Settlements/ payments in the period	Reclass. from non-current to current	Reclass from liabilities to assets	Carrying value 31 March 2024
Cross currency swap (fair value)	0	0	0	0	0	0	0
<b>Total non-current other financial liabilities</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Cross currency swap (fair value)	252 299	84 567	0	0	0	0	336 866
Other current financial liabilities (TRS)	124 609	75 264	0	- 137 015	0	0	62 858
<b>Total current other financial liabilities</b>	<b>376 909</b>	<b>159 830</b>	<b>0</b>	<b>- 137 015</b>	<b>0</b>	<b>0</b>	<b>399 724</b>



## Note 9: Interest-bearing liabilities

(NOK 1000)	2025			2024		
	Non-current bank loans	Current bank loans	Total 2025	Non-current bank loans	Current bank loans	Total 2024
<b>Liabilities as of 1 January</b>	<b>1 091 773</b>	<b>201 498</b>	<b>1 293 271</b>	<b>0</b>	<b>1 108 468</b>	<b>1 108 468</b>
<b><i>Financing activities with cash settlement:</i></b>						
- New liabilities	200 000	0	200 000	0	526 061	526 061
- Transaction costs	0	0	0	0	0	0
- Repayment of liabilities	0	- 201 498	- 201 498	0	0	0
<b><i>Financing activities without cash settlement:</i></b>						
- Reclassification 1st year's instalments	0	0	0	0	0	0
- Reclassifications <sup>1)</sup>	0	0	0	0	0	0
- Currency translation differences	0	0	0	0	0	0
- Other transactions without cash settlement	829	0	829	0	684	684
<b>Liabilities as of 31 March</b>	<b>1 292 602</b>	<b>0</b>	<b>1 292 602</b>	<b>0</b>	<b>1 635 213</b>	<b>1 635 213</b>

1) Hexagon's debt facilities with its banking partners, DNB and Danske Bank, were due to its less-than-12-month maturity, classified and presented as current as of 31 March 2024. On 30 April 2024, Hexagon renewed its debt facilities, and the bank loans have thus been reclassified and presented as non-current since then.

The principal loan financing facility in Hexagon Composites ASA is a Senior Secured bilateral facility with DNB Bank and Danske Bank. Following the renewal of the debt facilities on 30 April 2024, the overall size of the committed facility increased by NOK 500 million, to NOK 2 200 million, comprising a term loan of NOK 1 100 million, an overdraft facility of NOK 250 million, and a multi-currency revolving credit facility (RCF) of NOK 850 million. The main tenor is for 3 years with extension of 1+1 years available in relation to the term loan and RCF. As of quarter-end, total drawings amounted to NOK 1 300 million excluding amortized transaction costs of 7.4 million. Unused credit facilities were NOK 900 million.

All financial covenants related to the financing facility agreement were compliant per quarter-end.

## Note 10: Financial instruments

For financial instruments that are recognized at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by reassessing categorization at the end of each reporting period.

### Fair value hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

**Level 1:** Quoted (unadjusted) prices in active markets for identical assets or liabilities

**Level 2:** Other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly

**Level 3:** Techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data

There were no transfers from one level to another in the measurement hierarchy from 2024 to the end of the current quarter of 2025. Hexagon Group has no items defined as level 1. Set out below is a comparison of the carrying amount and the fair value of financial instruments as of the current balance sheet date and 31 December 2024.

(NOK 1000)	Level	31 March 2025		31 December 2024	
		Carrying amount	Fair value	Carrying amount	Fair value
<b>Financial assets:</b>					
Interest rate swap	2	16 101	16 101	26 806	26 806
Investment in shares	3	5 974	5 974	5 981	5 981
Convertible bond at fair value	3	162 217	162 217	177 128	177 128
Total return swap (net of margin payments)	2	19 480	19 480	0	0
Other non-current financial assets	3	10 164	10 164	10 331	10 331
Other current financial assets	3	0	0	120 000	120 000
<b>Total financial assets</b>		<b>213 935</b>	<b>213 935</b>	<b>340 246</b>	<b>340 246</b>
<b>Financial liabilities:</b>					
Non-current contingent liabilities	3	1 292 602	1 300 000	1 091 773	1 100 000
Other non-current financial liabilities (cross currency swap)	2	334 416	334 416	451 737	451 737
Current interest-bearing liabilities	3	0	0	201 498	201 498
Total return swap (net of margin payments)	2	0	0	62 758	62 758
<b>Total financial liabilities</b>		<b>1 627 019</b>	<b>1 634 416</b>	<b>1 807 766</b>	<b>1 815 992</b>

On 29 June 2023, Hexagon Composites entered into a total return swap (TRS) with financial exposure to 13 839 872 shares in Hexagon Purus ASA, representing 5% of the total outstanding shares in Hexagon Purus ASA. The total return swap gives Hexagon Composites financial exposure to any change in the fair value of the underlying 13 839 872 shares from the initial amount of NOK 19.80 per share. The TRS is classified as a financial derivative with changes in fair value to be recognized through profit or loss. At the end of the quarter, the fair value of the TRS was NOK -254.5 million, while margin payments under agreement were NOK 274 million, resulting in a net asset classification of NOK 19.5 million of the TRS agreement.

## Note 11: Share-based payment

### Share-based payment in Hexagon Composites ASA

The Company has a performance share units program (PSUs) and a restricted share units program (RSUs) covering certain employees in senior positions.

### Performance share unit programs (PSUs)

All PSUs are non-transferable and will vest subject to satisfaction of the applicable vesting conditions (fulfilling revenue, group EBITDA and share price targets). The actual number of PSUs vested will depend on performance and vary from minimum zero to the maximum awarded PSUs in each program. Each vested PSU will give the holder the right to receive one share in the Company at an exercise price corresponding to the par value of the shares being NOK 0.10.

### Restricted share unit programs (RSUs)

The RSUs are subject to continued employment three years after date of grant, and each participant will at such time receive such number of Hexagon shares as corresponds to the number of RSUs allocated to them.

Share-based payment programs	PSUs (maximum)	RSUs
<b>Outstanding 1 January 2025</b>	<b>10 106 415</b>	<b>433 554</b>
Granted during the year	6 222 588	0
Instruments exercised	0	0
Instruments lapsed/cancelled/adjusted	0	- 6 751
<b>Outstanding 31 March 2025</b>	<b>16 329 003</b>	<b>426 803</b>
Exercise price (NOK) (in the case of new shares issued)	0.10	0.10
Expected lifetime (years)	3 years	3 years
Weighted average exercised share price (NOK) during the year	NA	NA

The fair value of the PSUs and RSUs was calculated on the grant date, based on the Black-Scholes model, and the cost is recognized over the service period. Cost associated with the programs were NOK 1.5 million YTD per 31 March 2025. The fair value of all outstanding PSUs (maximum 16,329,003) and RSUs (426,803) is estimated to NOK 109.8 million per 31 March 2025.

In addition to the above-mentioned instruments, the Company has a bonus arrangement to a former executive of the Group which is dependent upon the share price development of Hexagon Purus ASA. The bonus arrangement is converted to a given number of cash settlement options in Hexagon Purus ASA for the purpose of calculating quarterly fair values using the Black-Scholes model. This cash settlement arrangement involved total expenses of NOK -0.5 million year to date per 31 March 2025. Remaining unamortized accrual is estimated to NOK 0 million as of 31 March 2025.

## Note 12: Investments in associates

List of associated companies	Country	Business segment	Acquisition / recognition	Ownership 31.03.2024	Ownership 31.03.2025	Accounting method
Hexagon Purus ASA	Norway	Other	20 June 2023	38.4%	38.4%	Equity method
Worthington Cylinders Austria GmbH ("SES")	Austria	Other	29 May 2024	n/a	49.0%	Equity method
Cryoshelter BioLNG GmbH ("Cryoshelter")	Austria	Agility	1 August 2022	40.0%	40.0%	Equity method

### Income statement reconciliation

	Hexagon Purus		Sustainable Energy Solutions (SES)		Cryoshelter BioLNG		Total	
(NOK 1000)	2025	2024	2025	2024	2025	2024	2025	2024
Share of profit after tax	- 145 836	- 61 769	- 8 900	0	- 11 721	- 6 811	- 166 457	- 68 580
PPA amortizations	- 6 224	- 6 224			- 677	- 664	- 6 901	- 6 888
Impairment	- 509 000				- 16 533		- 525 533	0
<b>Total profits/losses and other gains/losses from investments in associates per 31 March</b>	<b>- 661 060</b>	<b>- 67 993</b>	<b>- 8 900</b>	<b>0</b>	<b>-28 932</b>	<b>- 7 475</b>	<b>- 698 892</b>	<b>- 75 468</b>

### Balance sheet reconciliation

	Hexagon Purus		Sustainable Energy Solutions (SES)		Cryoshelter BioLNG		Total	
(NOK 1000)	2025	2024	2025	2024	2025	2024	2025	2024
<b>Carrying value as of 1 January</b>	<b>907 571</b>	<b>1 225 107</b>	<b>101 505</b>		<b>0</b>	<b>0</b>	<b>1 009 075</b>	<b>1 225 107</b>
Purchase of shares							0	0
Share capital contributions							0	0
Reclassification of loans classified as net investment in the associate						145 044	0	145 044
Loans classified as net investment in the associate provided in the period					28 533		28 533	0
Fair value recognition of remaining shareholding							0	0
Sale of shares							0	0
Share of profit after tax incl. PPA amortizations	- 152 060	- 67 993	- 8 900		- 12 398	- 7 475	- 173 358	- 75 468
Share of other comprehensive income	- 29 489	30 068					- 29 489	30 068
Derecognition following deconsolidation							0	0
Impairment	- 509 000	0			- 16 533		- 525 533	0
Currency translation effects			193		399	- 317	592	- 317
<b>Carrying value per 31 March</b>	<b>217 022</b>	<b>1 187 182</b>	<b>101 505</b>	<b>0</b>	<b>0</b>	<b>137 252</b>	<b>309 819</b>	<b>1 324 434</b>
<i>Fair value (if there is a quoted market) per period end</i>	<i>220 536</i>	<i>664 351</i>	<i>n/a</i>	<i>n/a</i>	<i>n/a</i>	<i>n/a</i>		



### Cryoshelter BioLNG

In addition to its equity investment in Cryoshelter BioLNG of NOK 24 million made in August 2022, Hexagon has provided the company with loans and convertible loans, which as of 31 March 2025 amounted to NOK 318.9 (145.0) million including accumulated interests. These loans have, due to an amendment to the loan agreement made in 2024 with effect from 1 January 2024, been considered in substance a part of Hexagon's net investment in the associate. Consequently, the loan balance as of 31 March 2024 of NOK 145.0 million has been reclassified from being classified as a separate financial asset in last year's first quarter report, to being classified and accounted for as a net investment in the associate. Loans provided in 2025 have been recognized as increased net investments in the associate.

On 31 December 2024, Hexagon performed an impairment test of its net investment in Cryoshelter BioLNG which resulted in an impairment of NOK 243.8 million and an adjusted carrying value of zero. As per 31 March 2025, Hexagon has remained this assessment and consequently recognized an impairment equal to NOK 16.5 million in the first quarter of 2025. Cryoshelter BioLNG is not a listed company, implying that fair value is not directly observable. The Company has not been marketed for sale, and hence - there are little reliable indications and/or estimates from other external parties to determine the fair value of the Company as of 31 March 2025. As of 31 March 2025, Cryoshelter BioLNG does not have any order backlog, and it is uncertain whether the Company will generate revenues both in the next one to two years and in the longer term. The Company has incurred accumulated losses over the past three years of approximately NOK -180 million and the equity was negative by approximately NOK -220 million as of 31 March 2025. Consequently, to continue as a going concern - the Company is dependent upon additional funding. Given the financial position of the Company as of 31 March 2025, coupled with the prevailing uncertainty related to the market outlook and the regulatory environment (especially in Europe) for Cryoshelter's technology and product offering, Hexagon has concluded to impair its investment in Cryoshelter to zero as of 31 March December 2025.

Key estimation uncertainty related to Cryoshelter BioLNG is considered to be the regulatory development in the EU. Should the regulatory development in the EU (which is currently not supporting LNG and bio-LNG as a clean-fuel due to the focus on tailpipe-emissions only) turn in favor of LNG and Bio-LNG as an alternative clean-fuel, it is considered much more likely that European truck OEMs will invest in the technology at scale, in which case Cryoshelter Bio-LNG's business could become significantly stronger. Although it is possible that regulatory changes need to occur for the heavy-duty mobility and transportation sector to make the switch away from diesel, Hexagon have chosen to write down the investment in Cryoshelter BioLNG to zero until more positive signs and evidence are seen.

### Sustainable Energy Solutions (SES)

On 29 May 2024, Hexagon acquired 49% of the shares in Worthington Cylinders Austria GmbH (parent company of the SES business), a leading European supplier of high-pressure cylinders and systems for storage and distribution of compressed natural gas, hydrogen and industrial gases, with production facilities in Austria, Poland and Germany. Following the transaction, Worthington Enterprises as seller retained 49% of the shares while senior executives of SES hold the remaining 2%. Based on the substance of the share-purchase agreement and the shareholders' agreement entered into as a part of the transaction, no single shareholder will have control over the company, nor will the shareholders have joint control over the company. Consequently, Hexagon concluded it possesses significant influence over the company and has accounted for the investment as an associate by use of the equity method. The acquisition of SES was concluded based on an enterprise value of SES of EUR 18.4 million on a 100% basis, which, after adjusting for net debt and net working capital items, translated to an equity value of EUR 20.8 million. HEX' investment amounted to EUR 10.2 million for 49% of the shares, equating to NOK 116.9 million excluding transaction costs. Transaction costs directly associated with the acquisition of the shares amounted to NOK 8.1 million. These transaction costs have been capitalized and added to the carrying amount of the investment.

In accounting for the acquisition of SES, Hexagon performed a "notional" purchase price allocation (PPA) whereby assets and liabilities of the associate were identified and valued. The PPA showed that Hexagon's share in the fair value of identifiable net assets exceeded the cost of the investment, i.e., a bargain purchase gain. As the carrying amount of the investment would be stated at an amount greater than its cost after the recognition of the bargain purchase gain, the investment was immediately tested for impairment. Hexagon concluded that its purchase price represented the recoverable amount of the investment and consequently adjusted the carrying amount at the time of initial recognition to the purchase price. As these impacts offset each other, the net impact on the consolidated statement of income is nil.

## Hexagon Purus

Following loss of control and deconsolidation of Hexagon Purus as a subsidiary effective from 29 June 2023, Hexagon Composites' investment in Hexagon Purus has been accounted for as an associated company applying the equity method, whereby Hexagon accounts for 38.4% of the profits/losses in Hexagon Purus in addition to amortizations of fair value/PPA adjustments.

During the past two years, Hexagon Purus has experienced a significant decline in its market value. As of 31 March 2025, Hexagon Purus' share price closed at NOK 1.34 per share, translating to a fair value of Hexagon's share in Hexagon Purus of NOK 221 million. Compared to the share price as of the date of Hexagon's initial fair value recognition of Hexagon Purus as an associated company (29 June 2023) of NOK 19.8/share, this represents more than 90 per cent decline. Comparable peer companies within the hydrogen and battery sector have experienced similar share price developments in the same period. Due to the adverse share price development of Hexagon Purus over the past two years, Hexagon has performed several impairment tests of its investment in the associate. On 31 December 2023, Hexagon recognized a NOK 702 million impairment to an adjusted carrying amount of NOK 1 225 million (equating to NOK 11.5 per share). On 31 December 2024, Hexagon recognized a 312 million impairment to an adjusted carrying amount of NOK 908 million (equating to NOK 5.50 per share). Due to the continued adverse share price development of Hexagon Purus in 2025, Hexagon performed another impairment test of its investment as of 31 March 2025 which resulted in a recoverable amount of NOK 217 million (equating to NOK 1.32 per share), based on the market value of Hexagon Purus as of 31 March 2025, and an impairment charge of NOK 509 million.

## Note 13: Changes to the Group structure

### Sale and deconsolidation of Hexagon Ragasco on 3 June 2024

On 29 May 2024, Hexagon announced an agreement with Worthington Enterprises for the sale of 100% of the shares in Hexagon Ragasco - the Group's LPG composite cylinder business. The sale transaction closed on 3 June 2024, representing the date when control was lost. The transaction was settled based on an enterprise value of NOK 1 050 million and depending on the full year 2024 EBITDA performance of Hexagon Ragasco, the enterprise value may be adjusted between minus NOK 50 million to plus NOK 100 million. These potential adjustments represent contingent considerations which have been assessed and accounted for by using management's best estimates. Based on the EBITDA criteria for the contingent considerations, Hexagon management concluded to base the consideration at closing of NOK 1 050 in enterprise value, equating to an estimated purchase price for the shares, after adjusting for net debt and net working capital (post-closing adjustments), of NOK 987 million.

The sale transaction yielded an accounting gain (before taxes and transaction costs) of NOK 715 million in 2024, which is further depicted below.

#### Gain from sale of Hexagon Ragasco as of 3 June 2024 (NOK 1000)

	Fair value of consideration paid in cash at closing	944 200
	Fair value of subsequent consideration post-closing	- 7 685
	Fair value of contingent consideration <sup>1)</sup>	50 000
<b>a)</b>	<b>Total consideration for the shares in Hexagon Ragasco</b>	<b>986 515</b>
<b>b)</b>	<b>Derecognition book value of net assets (equity) in Hexagon Ragasco</b>	<b>260 475</b>
<b>c)</b>	<b>Reclassification of negative FX translation differences from OCI to profit/loss related to Hexagon Ragasco</b>	<b>- 10 693</b>
<b>a-b+c)</b>	<b>Gross gain from sale of Hexagon Ragasco before taxes and transaction costs</b>	<b>715 347</b>
	Income tax from sale of Hexagon Ragasco	0
	Transaction costs <sup>2)</sup>	- 40 107
	<b>Gain from deconsolidation of Hexagon Ragasco after taxes and transaction costs</b>	<b>675 240</b>

<sup>1)</sup> The contingent consideration was estimated and dependent upon Hexagon Ragasco meeting a certain EBITDA target for 2024. The earn-out was settled and paid in March 2025 following the final settlement of the earn-out, which also yielded another NOK 75 million in earn-out consideration, recognized separately as a financial gain in 2024.

<sup>2)</sup> Transaction costs included fees to financial and legal advisors of NOK 24.4 million as well as cash settlements of share-based payment instruments and bonuses to management and employees of Hexagon Ragasco of NOK 15.7 million.

## Note 14: Discontinued operations

The after-tax profit or loss from discontinued operations relate to Hexagon Ragasco which was sold to Worthington Enterprises on 3 June 2024. See also note 13 for further information. As Hexagon Ragasco represented a separate major line of business and a separate segment within the Hexagon Group prior to the sale, the component represents discontinued operations and has thus been presented as such.

The profit or loss from discontinued operations as presented in the statement of income are shown in the tables below. As Hexagon Ragasco was sold on 3 June 2024, the financials for 2024 in the tables below show only Hexagon Ragasco's financials up to 3 June 2024. Hence, there are thus no quarterly figures for Hexagon Ragasco in 2025.

(NOK 1000)	Hexagon Ragasco 2024		
	Q1	YTD	FY
<b>Total revenue and other operating income</b>	<b>143 380</b>	<b>143 380</b>	<b>263 111</b>
Cost of materials	49 335	49 335	98 433
Payroll and social security expenses	43 019	43 019	72 007
Other operating expenses	33 440	33 440	55 672
<b>Total operating expenses before depreciation</b>	<b>125 794</b>	<b>125 794</b>	<b>226 112</b>
<b>Operating profit before depr. and amort. (EBITDA)</b>	<b>17 586</b>	<b>17 586</b>	<b>37 000</b>
Depreciation, amortization, and impairment	10 604	10 604	17 690
<b>Operating profit (EBIT)</b>	<b>6 983</b>	<b>6 983</b>	<b>19 310</b>
Profit/loss from investments in associated companies	0	0	0
Other financial items (net)	2 713	2 713	- 1 096
<b>Profit/loss before taxes from discontinued operations</b>	<b>9 696</b>	<b>9 696</b>	<b>18 214</b>
Income tax expenses	2 161	2 161	3 927
<b>Profit/loss after taxes from discontinued operations</b>	<b>7 535</b>	<b>7 535</b>	<b>14 286</b>
Gain from sale/deconsolidation before taxes (note 13)	0	0	675 240
Income tax on gain from sale/deconsolidation	0	0	0
<b>Gain from sale/deconsolidation after taxes</b>	<b>0</b>	<b>0</b>	<b>675 240</b>
<b>Profit/loss after taxes from disc. operations reconciled to the income statement</b>	<b>7 535</b>	<b>7 535</b>	<b>689 526</b>



## Note 15: Events after the balance sheet date

---

There were no significant events after the balance sheet date

## Share information

A total of 72,985,022 shares (Q4'24: 32,403,999 shares) in Hexagon Composites ASA were traded on the Oslo Stock exchange during the first quarter of 2025. In the quarter, the share price moved between NOK 19.98 (NOK 38.10) and NOK 46.05 (NOK 48.80), ending the quarter at NOK 20.55, giving a market capitalization of NOK 4.3 billion (NOK 9.6 billion) for the Company. For further investor information, refer to the investor section on [www.hexagongroup.com](http://www.hexagongroup.com).

# Terminology

## BAR

Unit of pressure. 1 millibar = 100 N/m<sup>2</sup>

## BIOGAS

Produced from raw materials such as agricultural waste, manure, municipal waste, plant material, sewage, green waste, or food waste

## BIO-LPG

Propane produced from renewable feedstocks such as plant and vegetable waste material

## BEV

Battery Electric Vehicle

## CHASSIS

The base frame of a car, carriage, or other wheeled vehicle

## CHG

Compressed Hydrogen Gas

## CNG

Compressed Natural Gas

## CO<sub>2</sub>

Carbon Dioxide

## COMPOSITE

Combination of glass/carbon fiber and thermosetting plastic, exploiting the malleability of the plastic and the stiffness and strength of the glass/ carbon fiber

## EBIT

Earnings before interests and taxes

## EBITDA

Earnings before interest, taxes, depreciation, and amortization

## EV

Electric Vehicle

## FCEV

Fuel Cell Electric Vehicle

## GHG

Greenhouse Gas

## GVW

Gross Vehicle Weight

## HDV

Heavy-Duty Vehicle

## H<sub>2</sub>

Hydrogen, light, colorless gas (Symbol H), produced on an industrial scale

## JOINT VENTURE

Legally signed contractual agreement whereby two or more parties undertake an economic activity

## LDV

Light-Duty Vehicle

## LNG

Liquefied Natural Gas

## LPG

Liquefied Petroleum Gas (propane gas)

## MOBILE PIPELINE®

Gas distribution products

## NGV

Natural Gas Vehicle

## OEM

Original Equipment Manufacturer

## X-STORE®

High-pressure composite cylinder for bulk transportation and storage of CNG

#### RNG

Renewable Natural Gas Pipeline compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon dioxide equivalent (CO<sub>2</sub>- eq) emissions than geological natural gas

#### SCBA CYLINDER

Self-contained breathing apparatus

#### SCM3

Standard cubic meters. Unit for volumetric measurement of oil, natural gas and natural gas condensate at standard conditions defined in the ISO standard ISO 13443

#### TITAN®

High-pressure composite cylinder for bulk transportation and storage of CNG

#### TUFFSHELL®

High-pressure CNG cylinder for heavy duty vehicles

#### TYPE 1

Steel cylinder

#### TYPE 2

Steel cylinder, composite-reinforced

#### TYPE 3

Composite cylinder with metal liner

#### TYPE 4

Composite cylinder with polymer liner

#### U.S. DOT

U.S. Department of Transportation

## Forward looking statements

This quarterly report (the "Report") has been prepared by Hexagon Composites ASA ("Hexagon" or the "Company"). The Report has not been reviewed or registered with, or approved by, any public authority, stock exchange or regulated marketplace. The Company makes no representation or warranty (whether express or implied) as to the correctness or completeness of the information contained herein, and neither the Company nor any of its subsidiaries, directors, employees, or advisors assume any liability connected to the Report and/or the statements set out herein. This Report is not and does not purport to be complete in any way. The information included in this Report may contain certain forward- looking statements relating to the business, financial performance, and results of the Company and/or the industry in which it operates. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words "believes", "expects", "predicts", "intends", "projects", "plans", "estimates", "aims", "foresees", "anticipates", "targets", and similar expressions. The forward-looking statements contained in this Report, including assumptions, opinions, and views of the Company, or cited from third party sources are solely opinions and forecasts which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development. None of the Company or its advisors or any of their parent or subsidiary undertakings or any such person's affiliates, officers or employees provides any assurance that the assumptions underlying such forward-looking statements are free from errors nor does any of them accept any responsibility for the future accuracy of the opinions expressed in this Report or the actual occurrence of the forecasted developments. The Company and its advisors assume no obligation to update any forward-looking statements or to conform these forward-looking statements to the Company's actual results. Investors are advised, however, to inform themselves about any further public disclosures made by the Company, such as filings made with the Oslo Stock Exchange or press releases. This Report has been prepared for information purposes only. This Report does not constitute any solicitation for any offer to purchase or subscribe any securities and is not an offer or invitation to sell or issue securities for sale in any jurisdiction, including the United States. Distribution of the Report in or into any jurisdiction where such distribution may be unlawful, is prohibited. This Report speaks as of 14 May 2025, and there may have been changes in matters which affect the Company subsequent to the date of this Report. Neither the issue nor delivery of this Report shall under any circumstance create any implication that the information contained herein is correct as of any time subsequent to the date hereof or that the affairs of the Company have not since changed, and the Company does not intend, and does not assume any obligation, to update or correct any information included in this Report. This Report is subject to Norwegian law, and any dispute arising in respect of this Report is subject to the exclusive jurisdiction of Norwegian courts with Oslo City Court as exclusive venue. By receiving this Report, you accept to be bound by the terms above.



Hexagon Composites ASA  
Korsegata 4B, 6002 Ålesund, Norway  
[www.hexagongroup.com](http://www.hexagongroup.com)